

August 26, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 5042 – Central Falls Request for Approval of Community Electricity
Aggregation Plan in Accordance with R.I. Gen. Laws § 39-3-1.2
Responses to PUC Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) enclosed please find an electronic version¹ of the Company’s responses to the Public Utilities Commission’s First Set of Data Requests issued in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 5042 Service List
Jon Hagopian, Esq., Division
John Bell, Division

¹ Per practice during the COVID-19 emergency period, the Company is providing PDF versions of the enclosures. The Company will provide the Commission Clerk with hard copies and, if needed, additional hard copies of the enclosures at a later date.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission’s First Set of Data Requests
Issued August 5, 2020

PUC 1-1

Request:

Please provide for each of the last three years for Central Falls (or another readily available historical period – identify the period):

- a. the total kWh sales for the customers in Central Falls;
- b. the number of customers by rate class;
- c. the percentage of customers, by rate class, to all customers of National Grid, by rate class;
- d. the percentage of total sales (kWh or MWh) made to all customers in Central Falls compared to all other National Grid customers;
- e. the percentage of total revenue from all customers in Central Falls compared to all other National grid customers;
- f. the total standard offer service sales (kWh or MWh) by rate class;
- g. the total standard offer service revenue by rate class.

Response:

Please see the below tables for responses to the above questions.

a.

	Central Falls Total kWh sales		
Rate	August 2017 - July 2018	August 2018 - July 2019	August 2019 - July 2020
A16	25,027,525	25,402,374	25,212,289
A60	4,855,034	5,141,682	4,863,785
C06	7,426,911	7,857,640	7,428,730
G02	16,604,274	15,461,540	14,481,226
G32	12,683,874	12,780,300	11,768,020
SL	982,064	457,720	401,444
Grand Total	67,579,682	67,101,256	64,155,494

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued August 5, 2020

PUC 1-1, page 2

b.

Rate	Central Falls Average Annual Number of Customers		
	August 2017 - July 2018	August 2018 - July 2019	August 2019 - July 2020
A16	5,512	5,537	5,572
A60	944	979	930
C06	979	997	1,039
G02	107	100	100
G32	13	12	12
SL	62	53	56
Grand Total	7,617	7,678	7,709

c.

Rate	Central Falls Customers as a Percentage of All National Grid Customers		
	August 2017 - July 2018	August 2018 - July 2019	August 2019 - July 2020
A16	1.37%	1.37%	1.38%
A60	3.08%	2.94%	2.81%
C06	1.95%	1.95%	2.01%
G02	1.30%	1.22%	1.25%
G32	1.22%	1.14%	1.18%
STL	2.33%	2.07%	2.22%

d.

Central Falls Total Sales (kWh) as a Percentage of All National Grid Sales (kWh)	
August 2017 - July 2018	0.92%
August 2018 - July 2019	0.90%
August 2019 - July 2020	0.89%

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission’s First Set of Data Requests
Issued August 5, 2020

PUC 1-1, page 3

e.

Central Falls Total Revenue as a Percentage of All National Grid Revenue	
August 2017 - July 2018	1.03%
August 2018 - July 2019	1.03%
August 2019 - July 2020	1.06%

f.

Rate	Central Falls Total Standard Offer Service kWh Sales		
	August 2017 - July 2018	August 2018 - July 2019	August 2019 - July 2020
A16	18,556,205	19,578,263	20,333,889
A60	3,543,190	3,973,391	3,839,446
C06	6,208,437	6,415,260	6,420,558
G02	9,646,568	8,833,767	8,638,960
G32	2,010,934	2,482,400	2,614,200
SL	234,400	302,849	302,954
Grand Total	40,199,734	41,585,930	42,150,007

g.

Rate	Central Falls Total Standard Offer Service Commodity Revenue		
	August 2017 - July 2018	August 2018 - July 2019	August 2019 - July 2020
A16	\$1,547,255	\$1,902,866	\$1,944,042
A60	\$290,069	\$379,945	\$365,160
C06	\$509,545	\$617,763	\$589,111
G02	\$787,725	\$890,065	\$760,302
G32	\$143,133	\$237,665	\$223,852
SL	\$19,805	\$30,276	\$31,592
Grand Total	\$3,297,532	\$4,058,580	\$3,914,059

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued August 5, 2020

PUC 1-2

Request:

National Grid's Terms and Conditions for Nonregulated Power Producers (RIPUC No. 1191) states: "The Company shall issue a single bill for electric service to all Customers in its service territory; provided, however, that Customers of Suppliers may request the Supplier to provide a separate bill for generation service provided by the Supplier."

- a. Are any customers in Central Falls taking competitive supply receiving a separate bill from their supplier?
- b. If the response to a. is yes, how many customers taking competitive supply are receiving a bill from their supplier?
- i. Is National Grid able to determine the nonregulated power producer (competitive supply) kWh sales for these customers from the distribution kWh sales to these customers? If so, please provide that information.
- c. Please provide the total sales (kWh or MWh) billed to customers in Central Falls by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (or another readily available historical period – identify the period).
- d. Please provide the total billed to customers in Central Falls by National Grid on behalf of the nonregulated power producers by rate class for each of the last three years (using the same period used for PUC 1-2.c).

Response:

- a. Yes, there are customers in Central Falls taking Competitive Supply receiving a separate bill from their supplier.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission’s First Set of Data Requests
Issued August 5, 2020

PUC 1-2, page 2

b.

	Central Falls Competitive Supply Customers Receiving a Bill from their Supplier		
Rate	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020
A16	1	1	1
C06	28	28	26
G02	10	11	9
G32	3	3	2
SL	8	7	5
Grand Total	49	50	43

b.i

Yes, National Grid is able to determine the nonregulated power producer (competitive supply) kWh sales for these customers from the distribution kWh sales to these customers. Please see the below table for a breakdown of kWh sales for these customers.

	Central Falls Competitive Supply kWh for Customers Receiving a Bill from their Supplier		
Rate	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020
A16	39,840	39,560	40,560
C06	323,763	352,294	332,724
G02	2,198,394	2,195,183	1,566,537
G32	4,829,080	4,871,480	2,803,680
SL	16,899	236,016	11,295
Grand Total	7,407,976	7,694,533	4,754,796

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued August 5, 2020

PUC 1-2, page 3

c.

	Central Falls Competitive Supply kWh for Customers Receiving One Bill from National Grid		
Rate	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020
A16	6,631,685	5,887,639	4,827,507
A60	1,398,630	1,187,960	1,017,750
C06	856,384	1,098,169	724,164
G02	4,850,003	4,416,157	4,382,893
G32	6,044,160	5,442,360	6,392,160
SL	464,433	209,733	321,209
Grand Total	20,245,295	18,242,018	17,665,683

d.

	Total Billed to Central Falls Competitive Supply Customers Receiving One Bill from National Grid		
Rate	July 2017 - June 2018	July 2018 - June 2019	July 2019 - June 2020
A16	\$722,918.95	\$796,863.23	\$689,464.73
A60	\$151,555.37	\$168,699.23	\$149,237.38
C06	\$91,772.78	\$135,483.68	\$84,249.56
G02	\$428,199.78	\$402,316.49	\$375,650.53
G32	\$495,670.38	\$451,949.28	\$527,500.04
SL	\$67,613.45	\$33,522.34	\$24,452.09
Grand Total	\$1,957,730.71	\$1,988,834.25	\$1,850,554.33

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued August 5, 2020

PUC 1-3

Request:

What is the most recently available number of customers in Central Falls by rate class (include a total as well)? Identify the date used for this response.

- a. How many of these customers (by rate class) are taking standard offer supply?
- b. How many of these customers (by rate class) are taking competitive supply?

Response:

The below table reflects number of customers by rate class and supply type billed during July 2020.

July 2020 Central Falls Number of Customers			
Rate	Standard Offer Service	Competitive Supply	Total
A16	4,540	1,053	5,593
A60	692	206	898
C06	909	153	1,062
G02	58	34	92
G32	3	9	12
SL	45	14	59
Grand Total	6,247	1,469	7,716

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5042
In Re: Petition of City of Central Falls
For the Approval of the Proposed Community Electricity Aggregation Plan
Pursuant to R.I. Gen. Laws § 39-3-1.2
Responses to the Commission's First Set of Data Requests
Issued August 5, 2020

PUC 1-4

Request:

Does National Grid have the ability to track and retain data on customer migration between standard offer service and competitive supply in Central Falls over time? If yes, with what level of temporal granularity? Using available information, please provide a table that shows the following:

- a. month and year;
- b. number of customers migrating from standard offer service to competitive supply by rate class;
- c. number of customers migrating from competitive supply to standard offer supply by rate class;
- d. an estimate of the kWh sales that migrated from standard offer service to competitive supply by rate class; and
- e. an estimate of the kWh sales that migrated from competitive supply to standard offer service by rate class.

Response:

Although the Company doesn't track the migration of customers from Standard Offer Service to Competitive Supply or vice versa, the Company is able to provide total number of customers and kWh sales for Standard Offer Service and Competitive Supply for any particular month by rate class. Please see Attachment PUC 1-4 for a breakdown of total customers and total kWh sales by rate class and supply type for the period January 2016 through July 2020.

Page 1 of Attachment PUC 1-4 reflects total number of customers by rate class and supply type for the above mentioned time period. Page 2 of Attachment 1-4 shows the percentage of total customers by rate class on Standard Offer Service and Competitive Supply for the given month.

Page 3 of Attachment PUC 1-4 reflects total kWh sales by rate class and supply type for the above mentioned time period. Page 4 of Attachment 1-4 shows the percentage of kWh sales by rate class for Standard Offer Service and Competitive Supply for the given month.

	Customers on Standard Offer Service and Competitive Supply																	
	A16			A60			C06			G02			G32			SL		
	Standard Offer Service	Competitive Supply	A16 Total	Standard Offer Service	Competitive Supply	A60 Total	Standard Offer Service	Competitive Supply	C06 Total	Standard Offer Service	Competitive Supply	G02 Total	Standard Offer Service	Competitive Supply	G32 Total	Standard Offer Service	Competitive Supply	SL Total
2016																		
January	4,643	435	5,078	1,101	141	1,242	837	89	926	75	35	110	3	9	12	46	17	63
February	4,598	451	5,049	1,160	156	1,316	842	94	936	76	34	110	3	10	13	46	17	63
March	4,630	442	5,072	1,175	160	1,335	853	90	943	75	35	110	3	10	13	46	17	63
April	4,971	472	5,443	820	139	959	850	92	942	73	34	107	3	10	13	44	19	63
May	4,799	519	5,318	899	179	1,078	853	95	948	77	34	111	3	10	13	44	19	63
June	4,535	762	5,297	835	240	1,075	858	99	957	75	35	110	3	10	13	43	19	62
July	4,216	1,069	5,285	730	358	1,088	855	108	963	75	35	110	3	10	13	44	19	63
August	4,033	1,254	5,287	674	402	1,076	853	106	959	78	35	113	3	10	13	44	20	64
September	4,027	1,283	5,310	641	416	1,057	844	115	959	76	35	111	3	10	13	43	20	63
October	3,960	1,387	5,347	631	428	1,059	847	116	963	73	36	109	3	10	13	44	20	64
November	3,939	1,414	5,353	622	412	1,034	849	118	967	76	35	111	3	10	13	44	19	63
December	3,961	1,435	5,396	604	397	1,001	846	123	969	74	34	108	3	10	13	44	19	63
2017																		
January	3,815	1,604	5,419	577	417	994	841	122	963	74	36	110	3	10	13	44	19	63
February	3,869	1,577	5,446	562	394	956	857	118	975	70	37	107	3	9	12	44	19	63
March	3,841	1,705	5,546	560	398	958	866	123	989	70	38	108	3	10	13	45	19	64
April	3,850	1,708	5,558	556	367	923	875	119	994	70	40	110	3	10	13	45	19	64
May	3,672	1,682	5,354	684	436	1,120	855	115	970	69	40	109	3	10	13	44	19	63
June	3,686	1,657	5,343	691	417	1,108	853	118	971	70	39	109	3	10	13	44	11	55
July	3,738	1,580	5,318	689	388	1,077	854	115	969	70	38	108	3	10	13	44	27	71
August	3,763	1,555	5,318	693	369	1,062	861	114	975	71	37	108	3	10	13	45	19	64
September	3,864	1,483	5,347	699	347	1,046	858	116	974	73	37	110	3	10	13	50	13	63
October	3,921	1,458	5,379	695	312	1,007	868	111	979	69	38	107	3	10	13	50	13	63
November	4,065	1,430	5,495	643	262	905	866	113	979	70	38	108	3	10	13	50	13	63
December	4,170	1,431	5,601	627	244	871	873	108	981	71	38	109	3	10	13	50	13	63
2018																		
January	4,165	1,402	5,567	646	252	898	880	105	985	70	37	107	3	10	13	51	12	63
February	4,239	1,360	5,599	629	253	882	877	105	982	69	37	106	2	10	12	50	12	62
March	4,265	1,352	5,617	627	249	876	874	106	980	71	37	108	3	10	13	49	12	61
April	4,320	1,317	5,637	625	239	864	870	107	977	69	36	105	2	10	12	48	12	60
May	4,319	1,269	5,588	682	226	908	873	105	978	68	36	104	1	10	11	47	13	60
June	4,274	1,300	5,574	707	211	918	824	151	975	72	37	104	2	10	12	47	13	60
July	4,194	1,227	5,421	837	249	1,086	831	150	981	66	37	103	2	10	12	45	14	59
August	4,174	1,252	5,426	810	263	1,073	826	149	975	66	37	103	1	10	11	46	14	60
September	4,193	1,225	5,418	801	255	1,056	833	148	981	67	36	103	2	10	12	45	14	59
October	4,197	1,272	5,469	772	264	1,036	830	146	976	64	38	102	2	10	12	46	13	59
November	4,250	1,324	5,574	672	242	914	837	143	980	65	36	101	2	10	12	46	13	59
December	4,280	1,318	5,598	655	244	899	844	145	989	64	36	100	2	10	12	40	11	51
2019																		
January	4,332	1,307	5,639	656	242	898	847	145	992	64	36	100	2	10	12	39	11	50
February	4,368	1,265	5,633	673	235	908	851	146	997	61	36	97	2	10	12	40	11	51
March	4,411	1,207	5,618	674	227	901	857	148	1,005	65	35	100	2	10	12	40	11	51
April	4,350	1,287	5,637	690	217	907	860	150	1,010	65	35	100	2	9	11	38	12	50
May	4,254	1,211	5,465	824	241	1,065	868	147	1,015	66	34	100	2	10	12	38	12	50
June	4,285	1,188	5,473	811	248	1,059	869	149	1,018	64	34	98	2	10	12	39	11	50
July	4,335	1,156	5,491	801	234	1,035	834	186	1,020	61	38	99	2	10	12	39	11	50
August	4,351	1,120	5,471	782	231	1,013	858	159	1,017	67	32	99	3	9	12	39	11	50
September	4,418	1,102	5,520	773	221	994	857	160	1,017	68	32	100	3	9	12	39	11	50
October	4,414	1,065	5,479	777	216	993	862	160	1,022	66	34	100	3	9	12	39	11	50
November	4,469	1,032	5,501	765	213	978	867	159	1,026	60	39	99	2	10	12	40	14	54
December	4,513	1,021	5,534	743	214	957	879	158	1,037	64	36	100	2	10	12	41	9	50
2020																		
January	4,584	1,065	5,649	652	197	849	878	159	1,037	63	37	100	2	10	12	48	12	60
February	4,502	1,136	5,638	680	213	893	883	159	1,042	65	36	101	2	10	12	46	13	59
March	4,520	1,113	5,633	690	209	899	892	156	1,048	67	34	101	3	10	13	46	13	59
April	4,523	1,112	5,635	683	205	888	897	154	1,051	65	35	100	3	9	12	46	13	59
May	4,510	1,088	5,598	694	208	902	900	154	1,054	67	35	102	3	9	12	46	13	59
June	4,549	1,069	5,618	686	206	892	896	154	1,050	65	37	102	3	9	12	45	14	59
July	4,540	1,053	5,593	692	206	898	909	153	1,062	58	34	92	3	9	12	45	14	59

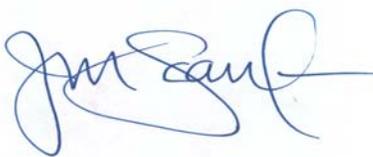
	Percentage of Customers on Standard Offer Service and Competitive Supply													
	A16		A60		C06		G02		G32		STL			
	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply		
2016														
January	91.43%	8.57%	88.65%	11.35%	90.39%	9.61%	68.18%	31.82%	25.00%	75.00%	73.02%	26.98%		
February	91.07%	8.93%	88.15%	11.85%	89.96%	10.04%	69.09%	30.91%	23.08%	76.92%	73.02%	26.98%		
March	91.29%	8.71%	88.01%	11.99%	90.46%	9.54%	68.18%	31.82%	23.08%	76.92%	73.02%	26.98%		
April	91.33%	8.67%	85.51%	14.49%	90.23%	9.77%	68.22%	31.78%	23.08%	76.92%	69.84%	30.16%		
May	90.24%	9.76%	83.40%	16.60%	89.98%	10.02%	69.37%	30.63%	23.08%	76.92%	69.84%	30.16%		
June	85.61%	14.39%	77.67%	22.33%	89.66%	10.34%	68.18%	31.82%	23.08%	76.92%	69.35%	30.65%		
July	79.77%	20.23%	67.10%	32.90%	88.79%	11.21%	68.18%	31.82%	23.08%	76.92%	69.84%	30.16%		
August	76.28%	23.72%	62.64%	37.36%	88.95%	11.05%	69.03%	30.97%	23.08%	76.92%	68.75%	31.25%		
September	75.84%	24.16%	60.64%	39.36%	88.01%	11.99%	68.47%	31.53%	23.08%	76.92%	68.25%	31.75%		
October	74.06%	25.94%	59.58%	40.42%	87.95%	12.05%	66.97%	33.03%	23.08%	76.92%	68.75%	31.25%		
November	73.58%	26.42%	60.15%	39.85%	87.80%	12.20%	68.47%	31.53%	23.08%	76.92%	69.84%	30.16%		
December	73.41%	26.59%	60.34%	39.66%	87.31%	12.69%	68.52%	31.48%	23.08%	76.92%	69.84%	30.16%		
2017														
January	70.40%	29.60%	58.05%	41.95%	87.33%	12.67%	67.27%	32.73%	23.08%	76.92%	69.84%	30.16%		
February	71.04%	28.96%	58.79%	41.21%	87.90%	12.10%	65.42%	34.58%	25.00%	75.00%	69.84%	30.16%		
March	69.26%	30.74%	58.46%	41.54%	87.56%	12.44%	64.81%	35.19%	23.08%	76.92%	70.31%	29.69%		
April	69.27%	30.73%	60.24%	39.76%	88.03%	11.97%	63.64%	36.36%	23.08%	76.92%	70.31%	29.69%		
May	68.58%	31.42%	61.07%	38.93%	88.14%	11.86%	63.30%	36.70%	23.08%	76.92%	69.84%	30.16%		
June	68.99%	31.01%	62.36%	37.64%	87.85%	12.15%	64.22%	35.78%	23.08%	76.92%	80.00%	20.00%		
July	70.29%	29.71%	63.97%	36.03%	88.13%	11.87%	64.81%	35.19%	23.08%	76.92%	61.97%	38.03%		
August	70.76%	29.24%	65.25%	34.75%	88.31%	11.69%	65.74%	34.26%	23.08%	76.92%	70.31%	29.69%		
September	72.26%	27.74%	66.83%	33.17%	88.09%	11.91%	66.36%	33.64%	23.08%	76.92%	79.37%	20.63%		
October	72.89%	27.11%	69.02%	30.98%	88.66%	11.34%	64.49%	35.51%	23.08%	76.92%	79.37%	20.63%		
November	73.98%	26.02%	71.05%	28.95%	88.46%	11.54%	64.81%	35.19%	23.08%	76.92%	79.37%	20.63%		
December	74.45%	25.55%	71.99%	28.01%	88.99%	11.01%	65.14%	34.86%	23.08%	76.92%	79.37%	20.63%		
2018														
January	74.82%	25.18%	71.94%	28.06%	89.34%	10.66%	65.42%	34.58%	23.08%	76.92%	80.95%	19.05%		
February	75.71%	24.29%	71.32%	28.68%	89.31%	10.69%	65.09%	34.91%	16.67%	83.33%	80.65%	19.35%		
March	75.93%	24.07%	71.58%	28.42%	89.18%	10.82%	65.74%	34.26%	23.08%	76.92%	80.33%	19.67%		
April	76.64%	23.36%	72.34%	27.66%	89.05%	10.95%	65.71%	34.29%	16.67%	83.33%	80.00%	20.00%		
May	77.29%	22.71%	75.11%	24.89%	89.26%	10.74%	65.38%	34.62%	9.09%	90.91%	78.33%	21.67%		
June	76.68%	23.32%	77.02%	22.98%	84.51%	15.49%	64.42%	35.58%	16.67%	83.33%	78.33%	21.67%		
July	77.37%	22.63%	77.07%	22.93%	84.71%	15.29%	64.08%	35.92%	16.67%	83.33%	76.27%	23.73%		
August	76.93%	23.07%	75.49%	24.51%	84.72%	15.28%	64.08%	35.92%	9.09%	90.91%	76.67%	23.33%		
September	77.39%	22.61%	75.85%	24.15%	84.91%	15.09%	65.05%	34.95%	16.67%	83.33%	76.27%	23.73%		
October	76.74%	23.26%	74.52%	25.48%	85.04%	14.96%	62.75%	37.25%	16.67%	83.33%	77.97%	22.03%		
November	76.25%	23.75%	73.52%	26.48%	85.41%	14.59%	64.36%	35.64%	16.67%	83.33%	77.97%	22.03%		
December	76.46%	23.54%	72.86%	27.14%	85.34%	14.66%	64.00%	36.00%	16.67%	83.33%	78.43%	21.57%		
2019														
January	76.82%	23.18%	73.05%	26.95%	85.38%	14.62%	64.00%	36.00%	16.67%	83.33%	78.00%	22.00%		
February	77.54%	22.46%	74.12%	25.88%	85.36%	14.64%	62.89%	37.11%	16.67%	83.33%	78.43%	21.57%		
March	78.52%	21.48%	74.81%	25.19%	85.27%	14.73%	65.00%	35.00%	16.67%	83.33%	78.43%	21.57%		
April	77.17%	22.83%	76.07%	23.93%	85.15%	14.85%	65.00%	35.00%	18.18%	81.82%	76.00%	24.00%		
May	77.84%	22.16%	77.37%	22.63%	85.52%	14.48%	66.00%	34.00%	16.67%	83.33%	76.00%	24.00%		
June	78.29%	21.71%	76.58%	23.42%	85.36%	14.64%	65.31%	34.69%	16.67%	83.33%	78.00%	22.00%		
July	78.95%	21.05%	77.39%	22.61%	81.76%	18.24%	61.62%	38.38%	16.67%	83.33%	78.00%	22.00%		
August	79.53%	20.47%	77.20%	22.80%	84.37%	15.63%	67.68%	32.32%	25.00%	75.00%	78.00%	22.00%		
September	80.04%	19.96%	77.77%	22.23%	84.27%	15.73%	68.00%	32.00%	25.00%	75.00%	78.00%	22.00%		
October	80.56%	19.44%	78.25%	21.75%	84.34%	15.66%	66.00%	34.00%	25.00%	75.00%	78.00%	22.00%		
November	81.24%	18.76%	78.22%	21.78%	84.50%	15.50%	60.61%	39.39%	16.67%	83.33%	74.07%	25.93%		
December	81.55%	18.45%	77.64%	22.36%	84.76%	15.24%	64.00%	36.00%	16.67%	83.33%	82.00%	18.00%		
2020														
January	81.15%	18.85%	76.80%	23.20%	84.67%	15.33%	63.00%	37.00%	16.67%	83.33%	80.00%	20.00%		
February	79.85%	20.15%	76.15%	23.85%	84.74%	15.26%	64.36%	35.64%	16.67%	83.33%	77.97%	22.03%		
March	80.24%	19.76%	76.75%	23.25%	85.11%	14.89%	66.34%	33.66%	23.08%	76.92%	77.97%	22.03%		
April	80.27%	19.73%	76.91%	23.09%	85.35%	14.65%	65.00%	35.00%	25.00%	75.00%	77.97%	22.03%		
May	80.56%	19.44%	76.94%	23.06%	85.39%	14.61%	65.69%	34.31%	25.00%	75.00%	77.97%	22.03%		
June	80.97%	19.03%	76.91%	23.09%	85.33%	14.67%	63.73%	36.27%	25.00%	75.00%	76.27%	23.73%		
July	81.17%	18.83%	77.06%	22.94%	85.59%	14.41%	63.04%	36.96%	25.00%	75.00%	76.27%	23.73%		

	Standard Offer Service kWh and Competitive Supply kWh																	
	A16			A60			C06			G02			G32			SL		
	Standard Offer Service	Competitive Supply	A16 Total	Standard Offer Service	Competitive Supply	A60 Total	Standard Offer Service	Competitive Supply	C06 Total	Standard Offer Service	Competitive Supply	G02 Total	Standard Offer Service	Competitive Supply	G32 Total	Standard Offer Service	Competitive Supply	SL Total
2016																		
January	1,773,110	182,294	1,955,404	485,702	56,863	542,565	482,277	99,358	581,635	771,890	564,275	1,336,165	229,724	856,040	1,085,764	27,507	88,042	115,549
February	1,745,012	187,417	1,932,429	481,080	57,638	538,718	523,101	92,580	615,681	754,739	483,375	1,238,114	229,174	1,332,100	1,561,274	21,315	68,196	89,511
March	1,909,998	196,695	2,106,693	530,115	65,711	595,826	544,355	87,297	631,652	763,578	522,616	1,286,194	223,644	1,081,200	1,304,844	20,156	64,636	84,792
April	1,656,725	169,257	1,825,982	300,928	51,962	352,890	478,395	81,726	560,121	724,445	468,660	1,193,105	223,108	979,060	1,202,168	18,931	61,662	80,593
May	1,424,984	169,132	1,594,116	298,602	62,002	360,604	431,480	70,467	501,947	798,079	479,555	1,277,634	202,515	766,500	969,015	13,583	48,715	62,298
June	1,405,310	263,818	1,669,128	301,228	89,729	390,957	475,349	81,430	556,779	806,065	582,235	1,388,300	197,591	840,780	1,038,371	14,596	47,910	62,506
July	1,860,776	530,636	2,391,412	376,126	196,095	572,221	567,956	115,900	683,856	870,960	625,182	1,496,142	190,662	911,640	1,102,302	15,201	49,756	64,957
August	1,847,645	644,862	2,492,507	362,792	222,604	585,396	507,999	113,255	621,254	1,080,009	645,637	1,725,646	189,906	922,140	1,112,046	15,091	50,421	65,512
September	2,294,208	834,979	3,129,187	433,083	294,253	727,336	610,192	135,004	745,196	1,121,484	655,118	1,776,602	197,586	955,460	1,153,046	17,877	59,756	77,633
October	1,376,397	534,751	1,911,148	258,601	184,793	443,394	492,033	106,301	598,334	789,503	557,991	1,347,494	212,790	848,480	1,061,270	20,979	69,771	90,750
November	1,113,768	434,411	1,548,179	197,316	137,827	335,143	402,400	77,720	479,760	722,606	486,247	1,208,853	201,781	740,600	942,381	21,719	72,050	93,769
December	1,494,035	611,901	2,105,936	258,958	173,864	432,822	485,441	103,668	589,109	809,768	558,077	1,367,845	254,753	957,680	1,212,433	23,571	78,306	101,877
2017																		
January	1,531,806	704,442	2,236,248	254,220	194,591	448,811	490,885	99,052	589,937	790,467	559,719	1,350,186	240,945	1,048,380	1,289,325	25,945	86,360	112,305
February	1,548,846	687,859	2,236,705	263,613	182,680	446,293	523,177	102,126	625,303	764,185	572,962	1,337,147	263,734	940,480	1,204,214	21,346	71,027	92,373
March	1,321,828	663,054	1,984,882	220,312	169,756	390,068	462,344	96,729	559,073	726,145	592,160	1,318,305	229,008	1,018,080	1,247,088	19,136	63,671	82,807
April	1,302,238	619,499	1,921,737	220,399	138,928	359,327	456,067	90,234	546,301	726,266	604,916	1,331,182	215,216	1,052,740	1,267,956	19,319	64,262	83,581
May	1,009,393	495,284	1,504,677	227,381	136,882	364,263	424,347	83,940	508,287	623,917	582,186	1,206,103	194,588	776,800	971,388	14,747	(469,520)	(454,773)
June	1,167,790	560,457	1,728,247	266,615	148,577	415,192	466,259	71,141	537,400	753,026	602,692	1,355,718	171,653	817,880	989,533	14,068	3,257	17,094
July	1,810,019	828,934	2,638,953	400,898	210,662	611,560	567,631	99,498	667,129	883,352	712,866	1,596,218	167,092	988,400	1,155,492	15,051	616,364	631,415
August	1,633,022	730,623	2,363,645	372,533	175,978	548,511	500,773	93,938	594,711	882,983	567,502	1,450,485	153,710	802,300	956,010	15,727	52,186	67,913
September	1,594,422	644,505	2,238,927	346,031	159,798	505,829	527,187	108,245	635,432	917,919	605,069	1,522,988	165,031	914,540	1,079,571	19,070	56,559	75,629
October	1,341,864	525,895	1,867,759	285,786	118,545	404,331	474,515	97,907	572,422	790,466	630,819	1,421,285	178,378	873,960	1,052,338	22,853	68,198	91,051
November	1,247,053	461,469	1,708,522	236,827	93,517	330,344	472,183	98,819	571,002	716,674	526,519	1,243,193	184,901	760,820	945,721	24,446	72,994	97,440
December	1,592,795	576,027	2,168,822	269,924	103,825	373,749	533,904	72,181	606,085	739,889	592,436	1,332,325	195,756	955,440	1,151,196	25,703	76,776	102,479
2018																		
January	1,806,826	621,355	2,428,181	300,065	111,507	411,572	603,916	82,643	686,559	743,510	612,087	1,355,597	202,530	1,136,240	1,338,770	28,629	84,110	112,739
February	1,842,197	595,996	2,438,193	301,005	115,002	416,007	618,745	100,058	718,803	740,695	580,907	1,321,602	194,800	977,080	1,171,880	23,207	69,206	92,413
March	1,464,007	457,118	1,921,125	231,480	88,101	319,581	518,743	100,092	618,835	816,033	590,450	1,406,483	231,028	990,840	1,221,868	20,693	62,023	82,716
April	1,459,037	434,955	1,893,992	241,372	81,642	323,014	491,972	93,387	585,359	784,787	522,456	1,307,243	127,600	910,620	1,038,220	16,383	60,777	77,160
May	1,369,992	398,405	1,768,397	248,239	75,852	324,091	502,620	89,353	591,973	758,128	524,024	1,282,152	72,800	751,100	823,900	13,131	49,848	62,979
June	1,254,055	397,890	1,651,945	239,240	65,182	304,422	421,782	126,756	548,538	908,956	583,262	1,492,518	173,200	811,900	985,100	12,841	48,741	61,582
July	1,950,935	627,082	2,578,017	470,688	122,895	593,583	542,097	155,095	697,192	846,528	622,175	1,468,703	131,200	788,100	919,300	11,717	46,246	57,963
August	2,139,264	683,919	2,823,183	493,551	140,993	634,544	558,919	151,358	710,277	886,384	658,565	1,544,949	92,400	870,300	962,700	12,092	47,718	59,810
September	2,378,136	736,364	3,114,500	542,374	155,595	697,969	684,148	157,778	841,926	928,700	632,566	1,561,536	298,000	935,460	1,233,460	16,298	64,362	80,660
October	1,323,647	421,456	1,745,103	288,390	89,299	377,689	450,251	120,840	571,091	742,529	553,843	1,296,372	215,200	827,280	1,042,480	75,894	4,962	80,856
November	1,250,610	396,872	1,647,482	227,495	73,318	300,813	432,632	101,800	534,432	638,813	479,439	1,118,252	176,000	708,260	884,260	83,400	5,453	88,853
December	1,736,199	543,879	2,280,078	304,607	100,843	405,450	557,612	119,753	677,365	700,866	555,053	1,255,919	200,800	903,040	1,103,840	17,803	4,920	22,723
2019																		
January	1,769,488	536,281	2,305,769	307,411	104,432	411,843	555,853	111,013	666,866	730,944	534,772	1,265,716	196,400	973,000	1,169,400	20,066	5,587	25,653
February	1,729,718	497,371	2,227,089	306,749	96,513	403,262	590,155	109,025	699,180	705,549	542,239	1,247,788	208,000	955,960	1,163,960	16,111	4,458	20,569
March	1,590,171	424,480	2,014,651	283,208	84,490	367,698	512,114	103,756	615,870	711,544	527,752	1,239,296	230,800	994,440	1,225,240	15,299	4,266	19,565
April	1,328,310	374,569	1,702,879	245,365	66,631	311,996	499,607	92,917	592,524	664,739	502,663	1,167,402	235,200	906,400	1,141,600	12,970	3,798	16,768
May	1,318,974	372,184	1,691,158	301,776	81,540	383,316	482,407	108,933	591,340	688,449	515,065	1,203,514	224,000	637,260	861,260	11,259	3,331	14,590
June	1,151,184	325,188	1,476,372	268,010	71,487	339,497	514,725	114,842	629,567	744,217	487,208	1,231,425	199,200	814,340	1,013,540	10,795	2,999	13,794
July	1,862,562	511,548	2,374,110	404,455	103,150	507,605	576,837	150,365	727,202	690,763	638,608	1,329,371	206,400	772,160	978,560	10,862	3,017	13,879
August	2,349,043	623,210	2,972,253	505,412	124,201	629,613	636,447	112,289	748,736	876,004	627,574	1,503,578	287,200	887,660	1,174,860	12,439	3,454	15,893
September	2,174,538	562,087	2,736,625	465,248	109,685	574,933	622,133	111,649	733,782	845,515	515,825	1,361,340	279,200	797,860	1,077,060	13,054	3,623	16,677
October	1,293,936	307,674	1,601,610	276,432	64,210	340,642	463,416	83,904	547,320	745,210	471,264	1,216,474	280,000	693,760	973,760	14,670	4,071	18,741
November	1,171,518	263,419	1,434,937	237,277	57,549	294,826	446,102	78,447	524,549	606,148	472,093	1,078,241	194,400	676,880	871,280	(108,891)	(419,586)	(528,477)
December	1,709,631	365,907	2,075,538	315,063	78,628	393,691	578,013	78,426	656,439	743,343	480,618	1,223,961	186,800	898,660	1,085,460	20,063	3,900	23,963
2020																		
January	1,914,555	417,969	2,332,524	296,406	88,928	385,334	625,130	83,654	708,784	740,867	493,748	1,234,615	181,600	935,860	1,117,460	262,463	360,080	622,543
February	1,567,342	386,336	1,953,678	268,766	79,532	348,298	565,383	73,573	638,956	749,887	473,524							

	Percentage of Standard Offer Service kWh and Competitive Supply kWh													
	A16		A60		C06		G02		G32		STL			
	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply	Standard Offer Service	Competitive Supply		
2016														
January	90.68%	9.32%	89.52%	10.48%	82.92%	17.08%	57.77%	42.23%	21.16%	78.84%	23.81%	76.19%		
February	90.30%	9.70%	89.30%	10.70%	84.96%	15.04%	60.96%	39.04%	14.68%	85.32%	23.81%	76.19%		
March	90.66%	9.34%	88.97%	11.03%	86.18%	13.82%	59.37%	40.63%	17.14%	82.86%	23.77%	76.23%		
April	90.73%	9.27%	85.28%	14.72%	85.41%	14.59%	60.72%	39.28%	18.56%	81.44%	23.49%	76.51%		
May	89.39%	10.61%	82.81%	17.19%	85.96%	14.04%	62.47%	37.53%	20.90%	79.10%	21.80%	78.20%		
June	84.19%	15.81%	77.05%	22.95%	85.37%	14.63%	58.06%	41.94%	19.03%	80.97%	23.35%	76.65%		
July	77.81%	22.19%	65.73%	34.27%	83.05%	16.95%	58.21%	41.79%	17.30%	82.70%	23.40%	76.60%		
August	74.13%	25.87%	61.97%	38.03%	81.77%	18.23%	62.59%	37.41%	17.08%	82.92%	23.04%	76.96%		
September	73.32%	26.68%	59.54%	40.46%	81.88%	18.12%	63.13%	36.87%	17.14%	82.86%	23.03%	76.97%		
October	72.02%	27.98%	58.32%	41.68%	82.23%	17.77%	58.59%	41.41%	20.05%	79.95%	23.12%	76.88%		
November	71.94%	28.06%	58.88%	41.12%	83.80%	16.20%	59.78%	40.22%	21.41%	78.59%	23.16%	76.84%		
December	70.94%	29.06%	59.83%	40.17%	82.40%	17.60%	59.20%	40.80%	21.01%	78.99%	23.14%	76.86%		
2017														
January	68.50%	31.50%	56.64%	43.36%	83.21%	16.79%	58.55%	41.45%	18.69%	81.31%	23.10%	76.90%		
February	69.25%	30.75%	59.07%	40.93%	83.67%	16.33%	57.15%	42.85%	21.90%	78.10%	23.11%	76.89%		
March	66.59%	33.41%	56.48%	43.52%	82.70%	17.30%	55.08%	44.92%	18.36%	81.64%	23.11%	76.89%		
April	67.76%	32.24%	61.34%	38.66%	83.48%	16.52%	54.56%	45.44%	16.97%	83.03%	23.11%	76.89%		
May	67.08%	32.92%	62.42%	37.58%	83.49%	16.51%	51.73%	48.27%	20.03%	79.97%	-3.24%	103.24%		
June	67.57%	32.43%	64.21%	35.79%	86.76%	13.24%	55.54%	44.46%	17.35%	82.65%	82.30%	17.70%		
July	68.59%	31.41%	65.55%	34.45%	85.09%	14.91%	55.34%	44.66%	14.46%	85.54%	2.38%	97.62%		
August	69.09%	30.91%	67.92%	32.08%	84.20%	15.80%	60.88%	39.12%	16.08%	83.92%	23.16%	76.84%		
September	71.21%	28.79%	68.41%	31.59%	82.97%	17.03%	60.27%	39.73%	15.29%	84.71%	25.22%	74.78%		
October	71.84%	28.16%	70.68%	29.32%	82.90%	17.10%	55.62%	44.38%	16.95%	83.05%	25.10%	74.90%		
November	72.99%	27.01%	71.69%	28.31%	82.69%	17.31%	57.65%	42.35%	19.55%	80.45%	25.09%	74.91%		
December	73.44%	26.56%	72.22%	27.78%	88.09%	11.91%	55.53%	44.47%	17.00%	83.00%	25.08%	74.92%		
2018														
January	74.41%	25.59%	72.91%	27.09%	87.96%	12.04%	54.85%	45.15%	15.13%	84.87%	25.39%	74.61%		
February	75.56%	24.44%	72.36%	27.64%	86.08%	13.92%	56.05%	43.95%	16.62%	83.38%	25.11%	74.89%		
March	76.21%	23.79%	72.43%	27.57%	83.83%	16.17%	58.02%	41.98%	18.91%	81.09%	25.02%	74.98%		
April	77.04%	22.96%	74.72%	25.28%	84.05%	15.95%	60.03%	39.97%	12.29%	87.71%	21.23%	78.77%		
May	77.47%	22.53%	76.60%	23.40%	84.91%	15.09%	59.13%	40.87%	8.84%	91.16%	20.85%	79.15%		
June	75.91%	24.09%	78.59%	21.41%	76.89%	23.11%	60.91%	39.09%	17.58%	82.42%	20.85%	79.15%		
July	75.68%	24.32%	79.30%	20.70%	77.75%	22.25%	57.64%	42.36%	14.27%	85.73%	20.21%	79.79%		
August	75.77%	24.23%	77.78%	22.22%	78.69%	21.31%	57.37%	42.63%	9.60%	90.40%	20.22%	79.78%		
September	76.36%	23.64%	77.71%	22.29%	81.26%	18.74%	59.49%	40.51%	24.16%	75.84%	20.21%	79.79%		
October	75.85%	24.15%	76.36%	23.64%	78.84%	21.16%	57.28%	42.72%	20.64%	79.36%	93.86%	6.14%		
November	75.91%	24.09%	75.63%	24.37%	80.95%	19.05%	57.13%	42.87%	19.90%	80.10%	93.86%	6.14%		
December	76.15%	23.85%	75.13%	24.87%	82.32%	17.68%	55.81%	44.19%	18.19%	81.81%	78.35%	21.65%		
2019														
January	76.74%	23.26%	74.64%	25.36%	83.35%	16.65%	57.75%	42.25%	16.79%	83.21%	78.22%	21.78%		
February	77.67%	22.33%	76.07%	23.93%	84.41%	15.59%	56.54%	43.46%	17.87%	82.13%	78.33%	21.67%		
March	78.93%	21.07%	77.02%	22.98%	83.15%	16.85%	57.42%	42.58%	18.84%	81.16%	78.20%	21.80%		
April	78.00%	22.00%	78.64%	21.36%	84.32%	15.68%	56.94%	43.06%	20.60%	79.40%	77.35%	22.65%		
May	77.99%	22.01%	78.73%	21.27%	81.58%	18.42%	57.20%	42.80%	26.01%	73.99%	77.17%	22.83%		
June	77.97%	22.03%	78.94%	21.06%	81.76%	18.24%	60.44%	39.56%	19.65%	80.35%	78.26%	21.74%		
July	78.45%	21.55%	79.68%	20.32%	79.32%	20.68%	51.96%	48.04%	21.09%	78.91%	78.26%	21.74%		
August	79.03%	20.97%	80.27%	19.73%	85.00%	15.00%	58.26%	41.74%	24.45%	75.55%	78.27%	21.73%		
September	79.46%	20.54%	80.92%	19.08%	84.78%	15.22%	62.11%	37.89%	25.92%	74.08%	78.28%	21.72%		
October	80.79%	19.21%	81.15%	18.85%	84.67%	15.33%	61.26%	38.74%	28.75%	71.25%	78.28%	21.72%		
November	81.64%	18.36%	80.48%	19.52%	85.04%	14.96%	56.22%	43.78%	22.31%	77.69%	20.60%	79.40%		
December	82.37%	17.63%	80.03%	19.97%	88.05%	11.95%	60.73%	39.27%	17.21%	82.79%	83.72%	16.28%		
2020														
January	82.08%	17.92%	76.92%	23.08%	88.20%	11.80%	60.01%	39.99%	16.25%	83.75%	42.16%	57.84%		
February	80.23%	19.77%	77.17%	22.83%	88.49%	11.51%	61.29%	38.71%	21.66%	78.34%	37.31%	62.69%		
March	81.10%	18.90%	77.16%	22.84%	87.20%	12.80%	62.03%	37.97%	20.69%	79.31%	37.80%	62.20%		
April	80.42%	19.58%	77.44%	22.56%	87.60%	12.40%	57.99%	42.01%	19.93%	80.07%	38.10%	61.90%		
May	80.55%	19.45%	76.43%	23.57%	86.64%	13.36%	61.62%	38.38%	26.43%	73.57%	39.65%	60.35%		
June	80.73%	19.27%	77.37%	22.63%	86.33%	13.67%	57.12%	42.88%	5.71%	94.29%	39.36%	60.64%		
July	80.63%	19.37%	79.45%	20.55%	85.14%	14.86%	56.76%	43.24%	35.75%	64.25%	39.23%	60.77%		

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.



Joanne M. Scanlon

August 26, 2020

Date

**Docket No. 5042 – City of Central Falls Community Choice Electricity Aggregation Plan
Service List updated 8/13/2020**

Name/Address	E-mail Distribution	Phone
Central Falls	jamie.rhodes@goodenergy.com ;	401-225-3441
James G. Rhodes, Esq. 25 Governor St. Providence, RI 02906	philip.carr@goodenergy.com ;	
	stefano@goodenergy.com ;	
	patrick@goodenergy.com ;	
	tdeller@centralfallsri.us ;	
	mjerzyk@centralfallsri.us ;	
Matthew Jerzyk, Esq. Central Falls Solicitor, 580 Broad Street, Central Falls, RI 02863		
National Grid	Andrew.marcaccio@nationalgrid.com ;	401-784-7263 781-907-2121
Andrew Marcaccio, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Jennifer.hutchinson@nationalgrid.com ;	
	Juliana.Griffiths@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	Josh.Pasquariello@nationalgrid.com ;	
Division of Public Utilities and Carriers	Jon.hagopian@dpuc.ri.gov ;	401-784-4775 401-780-2177
Leo Wold, Esq. Jon Hagopian, Esq.	Leo.wold@dpuc.ri.gov ;	
	John.bell@dpuc.ri.gov ;	
	Joel.Munoz@dpuc.ri.gov ;	
	dmacrae@riag.ri.gov ;	
	MFolcarelli@riag.ri.gov ;	
File an original (with electronic copies) to: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2017
	Alan.nault@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	John.harrington@puc.ri.gov ;	
Office of Energy Resources	Nicholas.ucci@energy.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	

Nicholas Ucci Christopher Kearns	Becca.Trietch@energy.ri.gov;	
	Nathan.Cleveland@energy.ri.gov;	
	Carrie.Gill@energy.ri.gov;	
	Albert.vitali@doa.ri.gov	